

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
February 19 & 20, 2025

NOTICE OF PUBLIC HEARING

( CONSERVATION AND PREVENTION  
( OF WASTE OF OIL AND GAS

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, February 19, 2025, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana.

The agenda for that meeting is as follows:

1. Call to order
2. Public comment on agenda and non-agenda items
3. Approval of minutes of December 4, 2024, business meeting
4. Review of HB Oil, LLC reduction in plugging liability
5. Financial report
6. Bond summary & incident report
7. Docket summary
8. Gas flaring exceptions
9. Inactive well review
10. Orphan well and federal grant update
11. Staff reports
12. Other business
13. Adjourn

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at **9:00 a.m.** on Thursday, February 20, 2025, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Jennifer Breton at (406) 656-0040, as soon as possible before the scheduled hearing.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board of Oil and Gas Conservation except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

Docket 1-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 12, 13, and 24, T26N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Shirley 24-13-12 #2H and Shirley 24-13-12 #3H wells.

Docket 2-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 12, 13, and 24, T26N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Shirley 24-13-12 #2H and Shirley 24-13-12 #3H wells.

Docket 3-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 20, 29, and 32, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Meldahl 20-29-32 #2H and Meldahl 20-29-32 #3H wells.

Docket 4-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 20, 29, and 32, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Meldahl 20-29-32 #2H and Meldahl 20-29-32 #3H wells.

Docket 5-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 19, 30, and 31, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Johnson 19-30-31 #2H and Johnson 19-30-31 #3H wells.

Docket 6-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 19, 30, and 31, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Johnson 19-30-31 #2H and Johnson 19-30-31 #3H wells.

Docket 7-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 6, 7, and 18, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Storvik 18-7-6 #3H and Storvik 18-7-6 #4H wells.

Docket 8-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 6, 7, and 18, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Storvik 18-7-6 #3H and Storvik 18-7-6 #4H wells.

Docket 9-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 19, 20, 29, 30, 31, and 32, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Meldahl LW 20-29-32 #1H well.

Docket 10-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 19, 20, 29, 30, 31, and 32, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Meldahl LW 20-29-32 #1H well.

Docket 11-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 24, 25, and 36, T26N-R58E and all of Sections 19, 30, and 31, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Johnson LW 19-30-31 #1H well.

Docket 12-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 24, 25, and 36, T26N-R58E and all of Sections 19, 30, and 31, T26N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Johnson LW 19-30-31 #1H well.

Docket 13-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 1, 12, and 13, T26N-R58E and all of Sections 6, 7, and 18, T26N-R59E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Storvik LW 18-7-6 #1H well.

Docket 14-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 1, 12, and 13, T26N-R58E and all of Sections 6, 7, and 18, T26N-R59E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Storvik LW 18-7-6 #1H well.

Docket 15-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** for a permit to drill the Vitt 9-8-7 horizontal Bakken/Three Forks formation well in Sections 7, 8, and 9, T25N-R57E, Richland County, Montana. **Continental Resources, Inc** has filed protest of this application in accordance with A.R.M. 36.22.601 based on published notice in the Sidney Herald and the Helena Independent Record on November 30, 2024.

Docket 16-2025

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** for a renewal of the permit to drill the Porky Herald 9-13-HSU horizontal Bakken/Three Forks formation well in Sections 4, 5, 8, and 9, T24N-R54E, Richland County, Montana. **Continental Resources, Inc** has filed protest of this application in accordance with A.R.M. 36.22.601.

Docket 17-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to approve and certify the following wells in Richland County, Montana, as horizontally recompleted wells (recompleted existing horizontal drain holes) entitled to applicable severance tax reductions through the Montana Department of Revenue and to certify production decline rates to be used in the calculation of incremental production. Staff notes this application is eligible for placement on the default docket.

API Number	Well Name	Location	Recompletion Date (Refrac)
25-083-22427	BR 31-5H 27	22N-57E-5	November 2024
25-083-22392	BR 31-31H-37	23N-57E-31	November 2024
25-083-22172	FINK 42X-12	24N-55E-12	October 2024
25-083-21956	FINK FARMS 23X-6	24N-56E-6	November 2024
25-083-21960	GLADOWSKI 41X-18	24N-56E-18	November 2024
25-083-22261	IRIGOIN STATE 13X-16	25N-54E-16	October 2024
25-083-22080	NEVINS TRUST 41X-24	23N-56E-24	October 2024

Docket 18-2025

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to approve and certify the following wells in Richland County, Montana, as horizontally recompleted wells (recompleted existing horizontal drain holes) entitled to applicable severance tax reductions through the Montana Department of Revenue and to certify production decline rates to be used in the calculation of incremental production. Staff notes this application is eligible for placement on the default docket.

API Number	Well Name	Location	Recompletion Date (Refrac)
25-083-22532	Bridgette 1-6H	21N-60E-6	August 2024
25-083-22112	Charles Nevins 1-12H	23N-57E-12	September 2024
25-083-22057	Coyote-Cundiff 10-14H	23N-57E-10	October 2024
25-083-22387	Coyote-Denny 10-16H	23N-57E-10	October 2024
25-083-22824	Ed & Paul 1-17H	25N-53E-17	September 2024
25-083-22041	Ed & Paul 2-17H	25N-53E-17	August 2024
25-083-22357	Flik-Amestoy 12-4H	25N-53E-12	July 2024
25-083-22028	Flik-Irigoin 13-1H	25N-53E-13	July 2024
25-083-22478	Leghorn-Florence 33-14H	23N-58E-33	July 2024
25-083-22196	Leghorn-Satra 33-16H	23N-58E-33	July 2024
25-083-22527	Peanut East-Hines 11-14H	24N-57E-11	October 2024

Docket 19-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to designate a permanent spacing unit comprised of all of Section 21, T30N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Scadden 21-28-22 3H well.

Applicant requests to vacate Board Order 380-2011 insofar as it relates to all of Section 21, T30N-R59E.

Applicant further requests to vacate Board Order 40-2024 that designated a temporary spacing unit comprised of all of Sections 21, 28, and 33, T30N-R59E and that Order 41-2024 that authorized additional wells in that spacing unit be vacated.

Docket 20-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to pool all interests in the permanent spacing unit comprised of all of Section 21, T30N-R59E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Scadden 21-28-22 3H well.

Docket 21-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to create a temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 219-2010 that designated a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 6, 7, and 18, T28N-R57E.

Docket 22-2025

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 6, 7, and 18, T28N-R57E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 23-2025

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit comprised of all of Sections 30 and 31, T26N-R53E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 24-2025

**APPLICANT: MORNINGSTAR OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to create an overlapping temporary spacing unit comprised of all of Sections 5, 6, 7, and 8, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Sections 5 and 8, T23N-R57E and all of Sections 6 and 7, T23N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 25-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, and 13, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 26-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, and 14, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 258-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T29N-R57E.

Docket 27-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, and 15, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 520-2012 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R57E.

Docket 28-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 4, 9, and 16, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 145-2010 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R57E.

Docket 29-2025  
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**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, and 17, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. The application indicates that Lots 3, 4, and S½NW¼ of Section 5, T29N-R57E, contain Indian Trust minerals.

Applicant requests to vacate Board Order 231-2010 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R57E.

Docket 30-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 6, 7, and 18, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 297-2013 pertaining to Sections 6 and 7, T29N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Sorensen 1-6-7H well.

Applicant further requests to vacate Board Order 232-2010 that designated a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R57E.

Docket 31-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 21, 28, and 33, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 253-2013 pertaining to the E½ of Section 33, T29N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Carat 2-33H well.

Docket 32-2025

**APPLICANT: BLACK DOG OPERATING, LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Black Dog Operating, LLC** to create a temporary spacing unit comprised of all of Sections 22, 27, and 34, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 520-2012 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R57E.

Applicant further requests to vacate Board Order 233-2010 that designated a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R57E.

Docket 33 -2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 1, 12, and 13, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 195-2010 that designated a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R56E and Board Order 166-2011 insofar as it relates to Sections 1 and 12 that adjusted the setbacks in that spacing unit be vacated.

Docket 34 -2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, and 14, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 196-2010 that designated a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R56E and Board Order 166-2011 insofar as it relates to Sections 2 and 11 that adjusted the setbacks in that spacing unit be vacated.



Docket 35 -2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, and 15, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 197-2010 that designated a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R56E and Board Order 166-2011 insofar as it relates to Sections 3 and 10 that adjusted the setbacks in that spacing unit be vacated.

Applicant further requests to vacate Board Order 360-2011 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R56E.

Docket 36 -2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Section 1, T23N-R55E and all of Sections 5 and 6, T23N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 88-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E.

Docket 37 -2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Section 36, T24N-R55E and all of Sections 31 and 32, T24N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 88-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E.

Docket 38 -2025

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Section 1, T23N-R55E, all of Sections 5 and 6, T23N-R56E, all of Sections 31 and 32, T24N-R56E, and all of Section 36, T24N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well therein at any location not further than 500' from the common boundary between the spacing unit comprised of Section 1, T23N-R55E and Sections 5 and 6, T23N-R56E and the spacing unit comprised of Section 36, T24N-R55E and Sections 31 and 32, T24N-R56E, with a 200' heel/toe setback to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 88-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E.

Docket 39-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to designate a permanent spacing unit comprised of the  $W\frac{1}{2}E\frac{1}{2}$  and  $E\frac{1}{2}W\frac{1}{2}$  of Section 4, T23N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Duperow Formation with respect to the Canal 6-4 well.

Docket 40-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to designate a permanent spacing unit comprised of all of Sections 13 and 24, T23N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Nevins 24X-12 well.

Docket 41-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T23N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Nevins 24X-12 well.

Docket 42-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to designate a permanent spacing unit comprised of all of Sections 9, 10, 15, 16, 21, and 22, T22N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Prewitt 41X-28 well.

Docket 43-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to pool all interests in the permanent spacing unit comprised all of Sections 9, 10, 15, 16, 21, and 22, T22N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Prewitt 41X-28 well.

Docket 44-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Section 27, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that statewide spacing unit pertaining to the SE¼ Section 27, T25N-R54E be amended to clarify that said spacing unit is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BN 9-27 well.

Applicant further requests to vacate Board Order 26-1995 that designated a permanent spacing unit comprised of the W½ of Sections 27, T25N-R54E.

Docket 45-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit comprised of all of Section 15, T25N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Applicant requests to vacate Board Order 223-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 10 and 15, T25N-R54E.

Docket 46-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23, 24, 25, 26, 35, and 36, T23N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at a location proximate to the common boundary between all of Sections 23, 26, and 35, T23N-R57E and all of Sections 24, 25, and 36, T23N-R57E, with a 200' heel/toe setback to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 47-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to create an overlapping temporary spacing unit comprised of all of Sections 23, 26, and 35, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 198-2005 pertaining to Section 23, T25N-R52E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 44-23H 52 well.

Applicant further requests that Board Order 410-2005 pertaining to Sections 26 and 35, T25N-R52E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the BR 41-35H 52 and BR 21-35H 52 wells and that Order 241-2008 that authorized an additional well in that spacing unit be vacated.

Docket 48-2025

**APPLICANT: WHITE ROCK OIL & GAS, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **White Rock Oil & Gas, LLC** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well anywhere within the overlapping temporary spacing unit comprised of all of Sections 23, 26, and 35, T25N-R52E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 49-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to create a temporary spacing unit comprised of all of Sections 7, 8, and 9, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 44-2012 that designated a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R57E.

Applicant further requests to vacate Board Order 380-2011 insofar as it relates to all of Sections 7, 8, and 9, T25N-R57E.

Docket 50-2025

**APPLICANT: HERITAGE ENERGY OPERATING, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Heritage Energy Operating, LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 7, 8, and 9, T25N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 51-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 52-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 2, 11, 14, and 23, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 53-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 290-2012 that designated a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R56E.

Docket 54-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 3, 10, 15, and 22, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 55-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 53-2011 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T27N-R56E.

Docket 56-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 4, 9, 16, and 21, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 57-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T27N-R56E and all of Sections 4 and 9, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 361-2011 that designated a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R56E.

Docket 58-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 28 and 33, T27N-R56E and all of Sections 4 and 9, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 59-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 26 and 35, T27N-R56E and all of Sections 2 and 11, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 60-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 26 and 35, T27N-R56E and all of Sections 2 and 11, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 61-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T27N-R56E and all of Sections 1 and 12, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 62-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 25 and 36, T27N-R56E and all of Sections 1 and 12, T26N-R56E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 63-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 64-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 12, 13, and 24, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 65-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Section 1, T27N-R56E and all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 326-2013 pertaining to Sections 25 and 36, T28N-R56E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Christopher 25-36 #1H well.

Docket 66-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Section 1, T27N-R56E and all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 67-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 54-2011 that designated a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R56E.

Docket 68-2025

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5, 8, 17, and 20, T27N-R56E, Richland and Roosevelt Counties, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 69-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 337-2011 that designated a temporary spacing unit comprised of all of Sections 14 and 23, T28N-R56E.

Applicant further requests to vacate Board Order 22-2010 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T28N-R56E.

Docket 70-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 14, 23, 26, and 35, T28N-R56E, Roosevelt County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 71-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Section 4, T27N-R57E and all of Sections 28 and 33, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Lucero 4-33-28 #1H and Lucero 4-33-28 #2H wells.

Docket 72-2025

**APPLICANT: KRAKEN OIL & GAS LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Section 4, T27N-R57E and all of Sections 28 and 33, T28N-R57E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Lucero 4-33-28 #1H and Lucero 4-33-28 #2H wells.

Docket 73-2025  
5-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to designate a permanent spacing unit comprised of all of Sections 9, 16, 21, and 28, T27N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Felix 9-16-21-28 #4 and Felix 9-16-21-28 #5 wells. The application indicates that the S½ of Section 9, T27N-R57E, contain Indian Trust minerals.



Docket 74-2025  
6-2025 FED

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 9, 16, 21, and 28, T27N-R57E, Richland and Roosevelt Counties, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Felix 9-16-21-28 #4 and Felix 9-16-21-28 #5 wells. The application indicates that the S½ of Section 9, T27N-R57E, contain Indian Trust minerals.

Docket 75-2025

**APPLICANT: MORNINGSTAR OPERATING LLC– RICHLAND COUNTY, MONTANA**

Upon the application of **MorningStar Operating LLC** to convert the Charles Nevins 2-12H well (API #25-083-22640) in the SW¼SW¼ of Section 12, T23N-R57E, Richland County, Montana (Wildcat) to a saltwater disposal well in the Dakota Formation at a depth of approximately 5,389 – 5,899 ft. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 76-2025

**APPLICANT: PHOENIX OPERATING LLC– ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to drill the Samurai 1 SWD well in the NW¼NW¼ of Section 4, T28N-R58E, Roosevelt County, Montana (Bainville, North) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,074 – 5,499 ft. Staff notes this application is eligible for placement on the default docket.

Docket 77-2025

**APPLICANT: DENBURY ONSHORE, LLC– FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC** to expand the area of the aquifer exemption for the Coral Creek Unit 24-03 saltwater disposal well (API #25-025-05152) in the SE¼SW¼ of Section 3, T6N-R60E, Fallon County, Montana (Lookout Butte), from the currently permitted radius of 1,320 ft. to 1,650 ft., in the Mission Canyon Formation at a depth of approximately 7,450 – 7,600 ft. Staff notes this application is eligible for placement on the default docket.

Docket 78-2025

**APPLICANT: DENBURY ONSHORE, LLC– FALLON COUNTY, MONTANA**

Upon the application of **Denbury Onshore, LLC** to expand the area of the aquifer exemption for the Little Beaver East 42X-07 saltwater disposal well (API #25-025-05053) in the SE¼NE¼ of Section 7, T4N-R62E, Fallon County, Montana (Little Beaver, East), from the currently permitted radius of 1,320 ft. to 1,650 ft., in the Mission Canyon Formation at a depth of approximately 6,780 – 6,810 ft. Staff notes this application is eligible for placement on the default docket.

Docket 79-2025

**APPLICANT: WY BASIN OPERATING, LLC – SHERIDAN COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 54 wells in Sheridan County, Montana, from **D90 Energy, LLC to WY Basin Operating, LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show D90 Energy, LLC is responsible for 32 producing wells covered by a multiple well bond and 22 injection wells which are bonded separately. A list of the wells is available online or in the Billings office for review.

Docket 80-2025

**APPLICANT: A. B. ENERGY LLCLLC – LIBERTY COUNTY, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 44 wells in Liberty County, Montana, from **Three Forks Resources, LLC to A. B. Energy LLC** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Of the wells involved in the transfer, Board records show Three Forks Resources, LLC is responsible for 42 producing wells covered by a multiple well bond and 2 federally bonded wells. A list of the wells is available online or in the Billings office for review.

Docket 81-2025

**APPLICANT: RIDGE ENERGY – FALLON, PHILLIPS, AND VALLEY COUNTIES, MONTANA**

Request for a change of operator, and as required by Board policy, the Board will hold a hearing to consider approval of the transfer of plugging and reclamation responsibilities for 2,733 wells in Fallon, Phillips, and Valley Counties, Montana, from **Scout Energy Management LLC to Ridge Energy** and to determine if the proposed plugging and reclamation bond coverage is adequate under § 82-11-123(5), MCA. Board records show Scout Energy Management, LLC is responsible for 1,288 producing wells covered by a multiple well bond and 1,444 federally bonded wells. A list of the wells is available online or in the Billings office for review.

Docket 153-2024

Continued from October 2024

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T26N-57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal well.

Applicant requests that Board Order 143-2013 pertaining to Sections 17 and 20, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Breaks 20-17 #1-H well.

Applicant further requests that Board Order 47-2012 that created a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, be vacated.

Docket 175-2024  
Continued from December 2024

**APPLICANT: PHOENIX OPERATING LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 195-2024  
Continued from December 2024

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to create an overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 143-2013 pertaining to Sections 17 and 20, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Breaks 20-17 #1-H well.

Applicant further requests that Board Order 561-2012 pertaining to Sections 29 and 32, T26N-R57E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Mahlen 24-32H well and that Order 562-2012 that authorized additional wells in that spacing unit be vacated.

Docket 196-2024  
Continued from December 2024

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 20, 29, and 32, T26N-57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.

Docket 197-2024  
Continued from December 2024

**APPLICANT: KRAKEN OIL & GAS LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **Kraken Oil & Gas LLC** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 5, 8, and 17, T26N-57E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The overlapping temporary spacing unit shall be limited to the production from the proposed horizontal wells.

Docket 199-2024  
Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 14, 23, and 26, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 221-2014 that designated an overlapping temporary spacing unit comprised of all of Sections 26 and 35, T26N-R54E.

Applicant further requests that Board Order 126-2012 pertaining to Sections 14 and 23, T26N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Harold 1-14H well and that Order 135-2012 that authorized additional wells in that spacing unit be vacated.

Docket 200-2024  
Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 14, 23, and 26, T26N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 201-2024  
Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 3 and 10, T26N-R54E and all of Section 34, T27N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests that Board Order 474-2012 pertaining to Sections 3 and 10, T26N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Kane 1-10H well and that Order 475-2012 that authorized additional wells in that spacing unit be vacated.

Docket 202-2024  
Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 3 and 10, T26N-R54E and all of Section 34, T27N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 203-2024  
Continued from December 2024 with amendment

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and all of Sections 5, 6, 7, and 8, T24N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 142-2009 that designated an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8, and 9, T24N-R54E.

**Applicant further requests to vacate Board Order 14-2007 that authorized an additional well in that permanent spacing unit comprised of all of Sections 1 and 12, T24N-R53E.**

Docket 204-2024  
Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 1 and 12, T24N-R53E and all of Sections 5, 6, 7, and 8, T24N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 205-2024  
Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to create an overlapping temporary spacing unit comprised of all of Sections 2 and 11, T26N-R54E and all of Section 35, T27N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must commence within one year of the date of the order issued by the Board. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well, and applicant will apply for permanent spacing within 90 days of successful well completion.

Applicant requests to vacate Board Order 432-2005 that designated a temporary spacing unit comprised of all of Sections 26 and 35, T27N-R54E.

Applicant further requests that Board Order 340-2012 pertaining to Sections 2 and 11, T26N-R54E be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation from the Potts 1-11H well and that Order 339-2012 that authorized additional wells in that spacing unit be vacated.

Docket 206-2024  
Continued from December 2024

**APPLICANT: CONTINENTAL RESOURCES INC – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources Inc** to authorize the drilling of up to two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 2 and 11, T26N-R54E and all of Section 35, T27N-R54E, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 210-2024  
Continued from December 2024

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to drill the Ronin 1 SWD well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 35, T29N-R57E, Roosevelt County, Montana (wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,049 – 5,537 ft. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 211-2024  
Continued from December 2024

**APPLICANT: PHOENIX OPERATING LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Phoenix Operating LLC** to drill the Scadden 1 SWD well in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 21, T30N-R59E, Roosevelt County, Montana (wildcat) as a saltwater disposal well in the Dakota Formation at a depth of approximately 5,332 – 5,811 ft. An aquifer exemption is being requested since the injection zone contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the default docket.

Docket 82-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BIG SKY ENERGY, LLC – CARBON, GOLDEN VALLEY, & STILLWATER COUNTIES, MONTANA**

Upon the Board's own motion to require **Big Sky Energy, LLC** appear and show cause, if any it has, why additional penalties should not be imposed for failure to file reports and to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$1,840. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Big Sky Energy, LLC to further penalties as prescribed by Board Policy.

Docket 83-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BUCKLEY, MICHAEL T. – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Buckley, Michael T.** appear and show cause, if any it has, why additional penalties should not be imposed for failure to file reports and to pay the administrative penalty assessed for delinquent injection reporting. In accordance with Board policy the amount due now is \$140. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Buckley, Michael T. to further penalties as prescribed by Board Policy.

Docket 84-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: COMANCHE DRILLING COMPANY – GLACIER & TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Comanche Drilling Company** appear and show cause, if any it has, why additional penalties should not be imposed for failure to file reports and to pay the administrative penalty assessed for delinquent production reporting. In accordance with Board policy the amount due now is \$200. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Comanche Drilling Company to further penalties as prescribed by Board Policy.

Docket 85-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: D90 ENERGY, LLC – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **D90 Energy, LLC** appear and show cause, if any it has, why additional penalties should not be imposed for failure to file reports and to pay the administrative penalty assessed for delinquent injection reporting. In accordance with Board policy the amount due now is \$1,680. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects D90 Energy, LLC to further penalties as prescribed by Board Policy.

Docket 86-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: YELLOWSTONE PETROLEUMS, INC. – GLACIER, PONDERA, & TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Yellowstone Petroleums, Inc.** appear and show cause, if any it has, why additional penalties should not be imposed for failure to file reports and to pay the administrative penalty assessed for delinquent injection reporting. In accordance with Board policy the amount due now is \$140. This docket will be dismissed if payment and reports are received ten days prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Yellowstone Petroleums, Inc. to further penalties as prescribed by Board Policy.

Docket 87-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: BIG SKY ENERGY, LLC – CARBON COUNTY, MONTANA**

Upon the Board's own motion to require **Big Sky Energy, LLC** appear and show cause, if any it has, why additional penalties should not be assessed for failure to file delinquent injection reports, failure to pay the penalty assessed for delinquent reporting, and failure to pay the \$1,000 fine assessed for not appearing at the December 5, 2024, public hearing.

Docket 88-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: COALRIDGE DISPOSAL AND PETROLEUM, INC. – SHERIDAN COUNTY, MONTANA**

Upon the Board's own motion to require **Coalridge Disposal and Petroleum, Inc.** appear and show-cause, if any it has, why it should not immediately plug and abandon its wells in Sheridan County, Montana, and why additional penalties should not be imposed for failure to file reports, failure to pay the administrative penalty assessed for delinquent production and injection reporting, and failure to pay the outstanding fines.

Docket 89-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: D&A WATER DISPOSAL LLC — FALLON COUNTY, MONTANA**

Upon the Board's own motion to require **D&A Water Disposal LLC** appear and show-cause, if any it has, why it should not immediately plug and abandon its BN 12-11 saltwater disposal well, why additional penalties should not be assessed for failure to maintain mechanical integrity on this well, remedy field violations, pay its outstanding fines, and to discuss its plan for the remaining inactive BN 11-11 oil well, API 25-025-21273, located in the NW¼NW¼ of Section 11, T9N-R58E, Fallon County, Montana.

Docket 90-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: MONTANA ENERGY COMPANY, LLC – MUSSELSHELL COUNTY, MONTANA**

Upon the Board's own motion to require **Montana Energy Company, LLC** appear and show cause, if any it has, why penalties, which could include its production being declared illegal in accordance with ARM 36.22.1245, should not be imposed for failure to promptly remedy the compliance issues outlined in Administrative Order 15-A-2024 and to provide a plan for removing the remaining fluids from the emergency pits.

Docket 91-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: SUMMIT GAS RESOURCES, INC. – BIG HORN & POWDER RIVER COUNTIES, MONTANA**

Upon the Board's own motion to require **Summit Gas Resources, Inc.** appear and show cause, if any it has, why it should not be assessed additional penalties or have its plugging and reclamation bonds forfeited as permitted by § 82-11-123(5), MCA for failure to begin to plug and abandon its wells located in Big Horn and Powder River Counties, Montana, prior to the February 20, 2025, public hearing as required by Board Order 170-2024.

Docket 92-2025  
**SHOW-CAUSE HEARING**

**RESPONDENT: YELLOWSTONE PETROLEUMS, INC –CARBON, GLACIER, PONDERA, & TOOLE COUNTIES, MONTANA**

Upon the Board's own motion to require **Yellowstone Petroleum, Inc** appear and show cause, if any it has, why additional penalties should not be assessed for failure to plug and abandon the Essex-Thompson 1 and Myhre 3-25 wells as required by Board Order 48-2024.

Docket 215-2024  
**SHOW-CAUSE HEARING**  
Continued from December 2024

**RESPONDENT: POWDER BATTALION HOLDINGS LLC – BIG HORN COUNTY, MONTANA**

Upon the Board's own motion to require **Powder Battalion Holdings LLC** to appear and show cause, if any it has, for why it should not immediately plug and abandon or transfer its wells in Big Horn County, Montana. In accordance with Board order 169-2024, staff has the authority to dismiss the docket if plugging operations have commenced prior to said hearing.

BOARD OF OIL AND GAS CONSERVATION

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Jennifer Breton, Program Specialist